EMC Evaluation of Off-Grid and Grid-Tied Photovoltaic Systems for the Brazilian Scenario

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Abstract—In this paper is discussed the importance of analysis for electromagnetic compatibility of the photovoltaic generation systems components concerning emissions of radiated and conducted electromagnetic disturbances on mains DC and AC lines. Current standards and tests showed that some frequency spectrum bands such from 150 kHz to 5MHz it is the more affected by conducted disturbances and from 30MHz to 200MHz it is the more affected by radiated disturbances, by the two main types of photovoltaic generation systems: Grid-Tied and Off-Grid applications. The concern is greater since one equipment used for the tests has EMC certifications. In addition, with the measurements of radiated and conducted electromagnetic disturbances it becomes possible to discuss a future scenario for mandatory certification of components of PV generation systems, mainly PV inverters and their applications.

Index Terms—Electromagnetic compatibility, DC-AC power conversion, Photovoltaic power systems.

I. INTRODUCTION

In recent years solar energy has become more and more widely used, and the requirements for photovoltaic (PV) system components regarding electromagnetic disturbances on AC (alternating current) and DC (direct current) lines has led to many new improvements and suggestions regarding the test setup and applicable limits [1].

Electromagnetic compatibility (EMC) test program it has been developed at several PV generation systems for Grid-Tied, Off-Grid and Hybrid applications. Among others was shown that a significant share of PV system components currently available on the market produce signals at radio frequencies (RF) above the limits for household devices.

A source of interference are radio frequency signals on DC lines from PV inverters which may lead to significant radiated electromagnetic fields [2]-[4].

This paper introduces an investigation with respect to emissions (radiated and conducted disturbances on mains DC and AC lines) and present tests performed at PV inverters for Grid-Tied and Off-Grid applications.

In this context, the paper presented divided into seven sections. In the section two, a general view of the electromagnetic environment a presented. After that in the section three, a basic antenna theory is shown, explaining why PV generation system installations can be particularly dangerous and in the section four, analysis of PV generation systems structure is made. Section five presenting the measurement set-up and the section six an analysis and discussion of the tests results of conducted and radiated disturbances. Finally, in the section seven a conclusion with some recommendation of these EMC issues and the Brazilian certification scenario is presented. Up recognizing the very different perspectives and priorities of individuals and organizations involved, the authors propose a broad analysis to examine the different ways for certification of EMC issues.

II. ELECTROMAGNETIC ENVIRONMENT

The electromagnetic environment (EME) may be defined as follows [5]: The electromagnetic environment is the totality of all electromagnetic phenomena existing at a certain location. It is describable by [6]:

- listing and characterizing the interference sources and quantities at the considered location;
- listing and characterizing specialties of the installation, documentation of possible and realized EMC-measures;
- listing and characterizing of EMC-relevant non-electric environmental conditions (e.g. humidity, triboelectricity).

In this environment, electronic devices must work as specified without burdening the environment over a certain measure. Electromagnetic interference (EMI) sources can be classified into several categories [7]. These classification may be done according to the source (natural or man-made), according to broad band or narrow band sources, according to coherent or incoherent sources, or according to several other categories [6].



Fig. 1. Illustration of the coupling paths between a grid connected with hybrid PV system, with the flow of conducted and radiated disturbances for both operations modes: Off-Grid and Grid-Tied.

The EME has to be analyzed in particular for any PV generation system. Fig. 1 gives an overview of the potential

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III. BASIC ANTENNA THEORY

Antenna is a transition device, or transducer, between a guided wave and a free-space wave, or vice versa [8]. In other words, antenna converts electromagnetic waves into electric current, or back. It is used for transmission or reception of electromagnetic waves at radio frequencies as a mandatory part of any radio. Antenna is used in radio and television broadcasting, radio communications, cellular phones, radars, and more. However antennas are not always intended, sometimes electrical systems create unintended antennas fields.

Intended antenna. Intended antenna is used to produce / receive defined electromagnetic wave. Typical applications in this case following: radio antennas, microwave applications (Industrial, Medical, Scientific) and electromagnetic sensors, probes.

There are two types of unintended antennas – active and passive.

Active unintended antenna. Active unintended antennas appear when electromagnetic waves are emitted as unintentional side effect. It can happen in many cases, for example [8]:

- any cable / installed with an alternating electric current;
- any slot / open to the device's screen conductive RF.
- Passive unintended antenna. Passive unintended antennas are any interference in the transmission medium of the electromagnetic waves, for example [8]:
- regular (e.g., mast antenna or cable transmission lines);
- time variable (for example, a windmill or helicopter propellers);
- transitional (e.g., aircraft, missiles).

Typically, PV generation systems represent many PV panel connected in different topologies. The length of the cables connecting the PV panel with each other and with an inverter may be comprises the tens of meters. This current-carrying conductor can work as active unintended antennas in the radio frequency range. For this approach, simple assumption can be made. This assumption is that the conductor connecting the inverter to a PV panel is a Beverage antenna. The Table I shows the values for different frequencies of their wavelength and length of the antenna, which is reasonable to these frequencies.

ABLE I: WAVELENGTH IN DIFFERENT FREQUENCY RANGE [9]
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Frequency	Wavelength [meters]	Antenna length [meters]	
3-30 Hz	$10^8 - 10^7$	$10^8 - 10^7$	
30-300 Hz	$10^{7} - 10^{6}$	$10^{7} - 10^{6}$	
300-3000 Hz	$10^{6} - 10^{5}$	$10^{6} - 10^{5}$	
3-30 kHz	$10^{5} - 10^{4}$	$10^{5} - 10^{4}$	
30-300 kHz	10 ⁴ -10 ³	10 ⁴ -10 ³	
300-3000 kHz	10 3 100	10 3 100	
3-30 MHz	100-10	100-10	
300-3000 MHz	10-1	10-1	
300-3000 MHz	1-0.1	1-0.1	
3-30 GHz	0.1-0.01	0.1-0.01	
30-300 GHz	0.01-0.001	0.01-0.001	

In the conventional PV generation systems the length of

cables connecting PV panel with inverter are hundreds of meters, therefore, the most significant interference may be at the frequency range 30-300kHz – 300-3000MHz. Typical limits for the frequencies and their principal use is taken from [8] and shown in Table II.

TABLE II:	PRINCIPAL	USE OF	DIFFERENT	FREQUENCY	RANGE [9]

Name	Frequency	Principal use
ELF (Extre. Low	3-30 Hz	
Frequency)		Power grids
SLF (Super - Low	30-300 Hz	
Frequency)		
ULF (Ultra - Low	300-3000 Hz	
Frequency)		
VLF (Very - Low	3-30 kHz	Submarines
Frequency)		
LF (Low Frequency)	30-300 kHz	Beacons
MF (Medium Frequency)	300-3000 kHz	AM broadcast
HF (High Frequency)	3-30 MHz	Shortwave
		broadcast
VHF (Very High	300-3000	FM, TV
Frequency)	MHz	
UHF (Ultra High	300-3000	LAN, cellular,
Frequency)	MHz	GPS
SHF (Super High	3-30 GHz	Radar, GSO, data
Frequency)		
EHF (Extre. High	30-300 GHz	Radar, automotive
Frequency)		

This simple approach shows that applications such as AM broadcast, shortwave broadcast, FM, TV, beacons can be interference by disturbances produced by PV generation systems. Interferences influencing shortwave broadcast and beacons look particularly dangerous because they are used to communicate with merchant ships and aircraft. Of course, these obstacles are not dangerous if PV generation systems are in the rural locality, but often they are close to airports or placed on the building roofs which can be dangerous.

IV. ANALYSIS OF PHOTOVOLTAIC SYSTEMS COMPONENTS

The PV system contains several subsystems, components and other auxiliary. The main devices of any PV system in EMC point of view are: PV cells, inverter, battery controller and cables.

PV cells are compounded in PV panels. These PV panels are grouped in arrays. DC-side of PV generation system consists of several strings. String is PV panels connected in series or parallel. The arrays are in a PV generation system side, the output of units connected with an inverter. The inverters are connected together in parallel and this structure is connected to the switchboard on AC side. Output of switchboard on AC side is connected to line frequency transformer [9]. EMI evaluation of PV generation system is a very difficult task. First, equivalent circuit with elements of PV generation system, both the AC and DC side will be analyzed, this circuit helps to show at what causes the problem [9]. In EMC point of view RF behavior of DC side of a PV system mainly depends on two factors: PV Generator system capacitance and DC lines inductance.

Electromagnetic disturbances are generated in the inverter due to switching actions and clock signals. They propagate as voltages and currents respectively along the DC lines. Since the DC lines may extend for several meters, they represent inductance. The PV generator system represents a capacitance due to the large area of the PV panels, and both together results in a resonant circuit for several frequencies. The longer the DC lines and the larger the PV generator system, the lower is the resonance frequency, thus the cable-generator configuration acts as an antenna and electromagnetic fields is generated in the EME. The original line conducted disturbances are *"transformed"* into radiated disturbances [6], [10].

PV generator system is a large area covered by PV panels; therefore, it represents a capacitance toward the earth or, *"earth capacitance"*. This capacitance usually depends on several factors: size of the panel, height above the ground and relative humidity. Typical values of capacitance have been presented in this investigations and for large ungrounded system are shown in Table III [11].

TABLE III: EARTH CAPACITANCE OF PV UNGROUNDED SYSTEMS [4]

Conditions	Capacitance
Glass-faced panels	50 - 150 nF/kW _{peak}
Thin-film panels	Up to $1 \ \mu F/kW_{peak}$ (damp environments or rainy days)

The size of PV generation systems may extend over some residences or hectares. Therefore, DC lines may extend in length up to 150m, long lines increase the distributed transversal capacitance effect. Grounding of the PV panel's frames is a very interesting question because it affects not only in EMC aspects but also it influences personnel protection and property protection [4].

Another interesting question is the shielding of DC lines. A shielding of the DC lines may reduce electromagnetic fields significantly, but only in case that the shield is grounded on both sides with (from an RF point of view) a very good connection to earth. Also, shielded DC lines grounded on both sides are the best choice for optimal lightning protection [12].

In DC lines point of view, cabling length affects not only the distributed transversal capacitance. In real case, cabling is also distributed longitudinal inductance. This inductance is a part of a resonant circuit, due the PV generator system may be work such as active unintended antenna [4].

There are two types of disturbances: common mode (CM) disturbance and differential mode (DM) disturbance. DM disturbances cause radio frequency currents in an antiparallel way; CM disturbance cause radio frequency in a parallel way. Therefore, two types of active unintended antenna are presented in power plant [4]:

- Beverage antenna (common mode disturbance);
- Loop antenna (differential mode disturbance).



Fig. 2. PV-system to antenna approach (Differential mode).

Fig. 2 and Fig. 3 shown diagrams of antennas and how

current flows through DC-side between PV generator system and inverter [9].



Fig. 3. PV-system to antenna approach (Common mode).

For determining electromagnetic field produced by DM voltages of PV generator system the equivalent circuit of solar cell is necessary. Equivalent circuit for c-Si cell is shown on Fig. 4 [13].



Fig. 4. Equivalent circuit of c-Si PV cell.

TABLE IV: EARTH CAPACITANCE FOR UNGROUNDED SYSTEMS [11]

Conditions	f=100kHz
C_{total}	10 µF
R_{diff}	10400mOhm

The values of equivalent scheme's resistors and capacitors are depending on the parameters of cell. Inductance L_s primarily is determined by the geometry of cell connection. The impedance of R_s element $R_{diff}||C_{total}$ depends on many factors. These factors are: cell \pm voltage, solar irradiation, temperature and frequency [13]. For 100 cm ²cell the series resistor is constant and typically about 10mOhm. For cell \pm voltage between 350-450mV, irradiation between 500-1000 W/m? frequency around 100kHz and temperature between 30-75 \mathbb{C} values of C_{total} and R_{diff} are shown in Table IV [9] [11].

Impedance of $R_{diff} \| C_{total}$ element decreases as frequency increases. Therefore, in frequency range 150kHz – 30MHz only series resistance and inductance might be taking into account [12]. Equivalent circuit of solar cell for this frequency range is shown on Fig. 5 [9].



Fig. 5. Equivalent circuit for c-Si PV cell for 150 kHz-30Mhz frequency range.

For CM disturbances loop is formed by parasitic earth capacitances. These capacitances are from cables to ground and from PV panels to ground. DM loop is formed by series resistances of solar cells. However, both the CM and DM disturbances are also determining by the switching actions and clock signals of the inverts.

Switching Devices

In order to ensure the reliability of real-time operation of power systems in renewable energy microgrid, electromagnetic compatibility can not be neglected. This is because all electronics and major electronic components are subject to conducted and radiated noise [14]. Through analysis and study of electromagnetic compatibility are considered the phenomena described as [15], [16]: i. off- state output capacitance; ii. turn-on and turn-off; iii.. diode reverse recovery [17].

Electromagnetic interference (EMI) generated by switching devices (which are used in power processing circuits in phovoltaic plant for isolated or connected to utility configurations) cause disturbance in electronic equipment. Those disturbances are classified in conducted EMI (150 kHz to 30 MHz) and EMI irradiated (30 MHz to 1 GHz), due to the rapid switching [18].

The converters commercially available generally use IGBT with an antiparallel diode as electronic switch. In Fig. 6 (a) is shown a combination of all the capacitances described in different studies in order to gain a generalized model that can integrate all the capacitive and inductive couplings [16].

In the Fig. 6(b) it has been the case for the drive in Tri-level typology, where it is necessary to include the mounting diodes and their parasitic elements.



Fig. 6. Representatio of stray elements in switching devices. a. on antiparallel diodo. B. three-level topology of IGBT.

The variations produced by ultrafast PWM inverter output voltage (Phase Width Modulation) are responsible for several problems in EMC range. In photovoltaic systems, the common mode voltage produced by the inverter produces a rapid dv/dt that excites all capacitances of system devices to ground, which creates undesirable high frequency currents in different routes [16].

Those currents can generate electromagnetic interference conducted, among other problems. Through the loops in which such currents it is included the capacitive coupling between: **1.** solar cells and the corresponding module frame; **2.** the cable phase conductors and the tray or metal tubes and the corresponding module frame; **3.** internal parts of the transformer and filter and its frame; **4.** the internal inverter devices and the grounded heatsink. Many causes of EMI generation are as follows: PWM strategy, parasitic element, couplings in system, printed circuit board (PCB) and etc. According to their operation principle, there are three categories of PV inverters [19]-[21].

Off-Grid inverters. They can be used to convert DC power stored in batteries to AC power. For these applications, the adoption battery controller becomes necessary, in order to control the charging power supply to the battery. According to their delivered output waveforms, Off-Grid inverters belong to three classes: *square wave, modified square wave* and *sine wave* [22].

Grid-tied inverters. They are used to convert the DC power output of a PV generator to AC power for home or to be sold to the utility grid. Hence, they must deliver a pure *sine wave*, in-phase with the grid. A power system with this type of inverter uses the grid as a storage battery [22].

Hybrid inverters. Which perform both functions, they can operate as an Off-Grid inverter and as an Grid-Tied inverter at the same time. They allow selling excess power to the utility, also maintaining a battery bank for standby power in the event of a grid power failure. In a typical configuration, the hybrid inverter is connected to a battery bank, the utility power lines, a standby generator and the house load center [22].

V. EMC MEASUREMENT SET-UP

EMC comprehensive test have been performed at several PV generation systems with Grid-Tied, Off-Grid and Hybrid applications. The following categories of electromagnetic disturbances can be identified:

Radiated disturbances. Concerning the evaluation of radiated disturbances, as a general rule computation (simulation) is not recommended, since results are not reliable (in practical situations, the level of interference is strongly modified by a different arrangement of cables, equipment and/or the presence of other equipment in the vicinity). Hence, the only mean to evaluate radiated disturbances it is through measurements by measurement [4], [6], [23].

Conducted disturbances. Galvanic coupling of the inverter via AC mains may equally cause problems. EMC filters can be employed to reduce conducted disturbances and thus ensure clean operation of other equipment powered from the same AC mains. Place filters as close as possible to the inverter and ensure them a high-quality ground connection [4], [6], [23]. In order to investigate further the CM and DM noises generated by the radiated and conducted disturbances to the emission limits of Brazil the EMI measurement was performed at the semi-anechoic chamber of the CPqD Campinas, according CISPR 22 and 442 ANATEL standards.

The standard CISPR 22 establishes requirements for the radio disturbance emission and measurement methods in order to avoid radio interference, including data processing equipment, office machines, electronic business equipment and telecommunication equipment. The measures performed were considering the class B, intended primarily for use in the home and include:

- it includes equipment with no fixed place of use: portable and telecommunications terminal equipment and personal computers;
- home environment, where the use of radio and television receivers may be at a distance of 10 meters from the unit responsible for electromagnetic disturbance.

There are three types of commonly used detectors in radio frequency emissions measurements: peak, quasi-peak and average. A peak detector responds almost instantaneously to the peak value of the signal and discharges. If the receiver resides on a single frequency, the output of the peak detector will follow the signal envelope (apparent contour signal formed by successive peak values). Since the peak detector has a very fast response is suited for diagnostics and rapid tests. In the following figures (conducted noise tests) is represented with blue values. The quasi-peak detector is a peak detector with moderate charge and discharge times. This detector is designed and recommended for common use by CISPR since it has been observed that by weighting the peak detector time constants, a better correlation could be found between the readings of the EMI receiver and transmit disturbance heard by the human ear. In the following figures (conducted noise tests) is represented with green values.

The standard 442 ANATEL establishes the requirements for the emission of electromagnetic interference applicable to equipment subject to mandatory certification. In the case of equipment using radio spectrum, requirements for electromagnetic interference radiated emission are described in this regulation and apply in the absence of specific requirements. Immunity to electromagnetic interference requirements apply to equipment classified as telecommunications products. The measures were carried out considering the category I and category II:

- category I: equipment and terminals for use by the general public to access the telecommunications service of collective interest;
- category II: not included in category I definition but makes use of radio spectrum, including antennas and radio equipment.

The measurement of the conducted EMI noise was performed with the following equipment, according CISPR 22 and 442 ANATEL standards:

- current source and DC voltage source;
- hardware setup: CE 8126 Schuko SN 457;
- measurement type: 2 line LISN;
- limit line #1: 442 ANATEL voltage on mains QP class B;
- limit line #2: 442 ANATEL voltage on mains AV class B;

- frequency range: 150 kHz 30 MHz;
- graphics level range: $0 \text{ dB} \mu \text{V} 80 \text{ dB} \mu \text{V}$.

The measurement of the radiated EMI noise was performed with the following equipment, according CISPR 22 and 442 ANATEL standards:

- current source and DC voltage source;
- hardware Setup: EMI radiated\RE3m PF1 [EMI radiated;
- biconilog antenna and antenna tower: EMCO 2090 antenna tower [EMCO 2090 Antenna tower] @ GPIB0 (ADR 8);
- frequency range: 30MHz 1 GHz;
- graphics level range: $10 \text{ dB} \mu \text{V/m} 55 \text{ dB} \mu \text{V/m}$.

VI. ANALYSIS AND DISCUSSION OF RESULTS

EMC evaluation was performed for the operating conditions Grid-Tied and Off-Grid.

In	Inverter		
DC data			
Maximum PV power		1800 W	
DC voltage operation range		125~400 V	
DC voltage starting		125 V	
DC current maximum		12 A	
A	C data		
AC nominal power		1500 W	
Maximum CA power		1650 W	
AC voltage rated input	AC voltage rated input		
AC current maximum	AC current maximum		
Maximum efficiency		97.0%	
EMC C	EMC Certifications		
EN 61000-6-1, EN 61000-6	EN 61000-6-1, EN 61000-6-2, EN61000-6-3, EN61000-6-4		
Stri	String-Box		
D	C side		
Fuse	1000	1000 VDC	
DC surge protection	1000	1000 VDC	
Disconnect switch	600	600 VDC@32A	
AC side			
AC surge protection	275	275 VAC-50kA	
Disconnect switch	275	275 VAC@20A	



Fig. 7. Illustration of Grid-Tied set-up.

A. GRID-TIED

The Grid-Tied set-up was performed with one inverter and one string-box, the Table V and Fig. 7 shows the specifications, respectively.

The corresponding result of the conducted EMI noise is shown in Fig. 8.



The graph of Fig. 8 shows the conducted EMI noise behavior to a condition of 240VDC input - 220VAC output. The noise remains below the limits allowed by the standard in much of the spectrum frequency bands. However, there are some peaks in the frequency bands from 400kHz to 500kHz it is exceeded the limits of the standard. The measurements of this setup also were performed to conditions of 127VDC input - 220VAC output and 400VDC input - 220VAC output. The similar profile was observed to conducted EMI noise of this conditions.

In the second part of the Grid-Tied test the measurement of radiated EMI noise was performed. The corresponding result is shown in Fig. 9.



Fig. 9. Ambient radiated EMI noise at the Grid-Tied setup.

The graph of Fig. 9 shows the radiated EMI noise behavior to a condition of 240VDC input - 220VAC output. The noise remains below the limits allowed by the standard in much of the spectrum frequency bands. However, there are some peaks in the frequency bands from 45MHz to 58MHz it is exceeds the limit of the standard. The measurements of this setup also were performed to conditions of 127VDC input -220VAC output and 400VDC input - 220VAC output. The similar profile was observed to radiated EMI noise of this conditions. Particularly, in this case, a pulse of electromagnetic disturbance was captured by the antenna, frequency band of about 850MHz, probably a device around the test site, and that influenced the results of the measurements.

B. OFF-Grid

The Off-Grid set-up was performed with one inverter, one string-box, one battery controller, two batteries and one heating (load), the Table VI and Fig. 10, shows the specifications, respectively.

Inverter			
DC data			
Maximum DC power		1400 W	
DC voltage rated input		24 V	
DC current maximum		60 A	
AC data			
AC nominal power		1400 W	
AC voltage		127 V	
AC current maximum		60 A	
Maximum efficiency		92.0%	
EMC Certificat	ions		
Not certified	1		
String-Box			
DC side			
Fuse	1000 V	/DC	
DC Surge protection	1000 V	/DC	
Disconnect switch	600 VI	DC@32A	
AC side			
AC Surge protection	275 VA	AC-50kA	
Disconnect switch 275 V		AC@20A	
Battery Controller Specifications			
Maximum PV power		1400 W	
DC voltage operation range		15~145 V	
DC voltage rated input		24 V	
DC current maximum		64 A	
Battery Specifications			
Two battery 12V 84Ah, C10 25 °C			
Heating (load) Specifications			
Maximum power		1500 W	
AC voltage		127 V	



Fig. 10. Illustration of Off-Grid set-up.

The first operation mode of the Off-Grid set-up was analyzed it is the battery power supply to the load. The corresponding result is shown in Fig. 11.

The graph of Fig. 11 shows the conducted EMI noise behavior at the battery power supply to the load to a condition of 24VDC input - 127VAC output. The noise exceeded the limits of the standard in much of the spectrum frequency bands, mainly from 150kHz to 5MHz. There are some peaks in the frequency bands from 5MHz to 16MHz and from 24MHz to 26MHz which the noise remained below the standard limits.

The second operation mode of the Off-Grid setup was analyzed it is the AC generator (AC source auxiliary) supplying power to recharge batteries. The corresponding result is shown in Fig. 12.



Fig. 11. Ambient conducted EMI noise at the battery power supply to the load.



Fig. 12. Ambient conducted EMI noise at the AC generator (AC source auxiliary) supply power to recharge batteries.



Fig. 13. Ambient conducted EMI noise at the power supply from the AC generator (AC source auxiliary) to load.

The graph of Fig. 12 shows the conducted EMI noise behavior at the AC generator (AC source auxiliary) supply power to recharge batteries to a condition of 127VAC input - 24VDC output. The noise exceeded the limits of the standard in much of the spectrum frequency bands, mainly from 150kHz to 5MHz. There are some peaks in the frequency bands from 5MHz to 30MHz which the noise remained below

the standard limits.

The third operation mode of the Off-Grid setup was analyzed it is the power supply from the AC generator (AC source auxiliary) to load. The corresponding result is shown in Fig. 13.

The graph of Fig. 13 shows the conducted EMI noise behavior the AC generator (AC source auxiliary) to load to a condition of 127VAC input - 127VAC output. The noise exceeded the limits of the standard only a small frequency band of the spectrum, mainly from 150kHz to 400kHz. For the remaining spectrum frequency bands, the noise remains below the standard limits.

The fourth operation mode of the Off-Grid setup was analyzed it is the DC source supplying power to the batteries and the batteries supplying power to the load. The corresponding result is shown in Fig. 14.



Fig. 14. Ambient conducted EMI noise at the DC source supply power to the batteries and the batteries supply power to the load.

The graph of Fig. 14 shows the conducted EMI noise behavior at the DC source supply power to the batteries and the batteries supply power to the load to a condition of 80VDC (PV generation system) - 24VDC input - 127VAC output. The noise exceeded the limits of the standard in much of the spectrum frequency bands, mainly from 150kHz to 6MHz. There are some peaks in the frequency bands from 7MHz to 15MHz and from 19MHz to 26MHz which the noise remained below the standard limits. The measurements of this setup also was performed to conditions of 130VDC (PV generation system) - 24VDC input - 127VAC output. The similar profile was observed to conducted EMI noise of this conditions.



Fig. 15. Ambient radiated EMI noise at the Off-Grid set-up.

In the second part of the Off-Grid test the measurement of

radiated EMI noise was performed. The corresponding is shown in Fig. 15.

The graph of Fig. 15 shows the radiated EMI noise behavior, for the operation mode where the DC source supply power to the battery and the batteries supply power to the load to a condition 80VDC (PV Generation system) - 24VDC input - 127VAC output (we opted for this mode of operation due to operability of all components involved). The noise exceeded the limits allowed by the standard in the spectrum frequency bands, mainly from 30MHz to 80MHz and from 140MHz to 190Mhz. However, there are some peaks in the frequency bands from 90MHz to 130MHz and from 200MHz to 1GHz which the noise remained below the standard limits. The measurements of this setup also was performed to conditions of 130VDC (PV Generation system) - 24VDC input - 127VAC output. The similar profile was observed to radiated EMI noise of this conditions. Particularly, in this case, the same pulse of electromagnetic disturbance observed in Fig. 9, was captured by the antenna, frequency band of about 850MHz, probably a device around the test site, and that influenced the results of the measurements.

VII. CONCLUSION

This paper sought to demonstrate the importance of proposing specific standards and mandatory certification of EMC for PV generation systems components, mainly PV inverters. The results of Off-Grid set-up showed that for an environment with conducted EMI noise the frequency spectrum band from 150 kHz to 5MHz, and for an environment with radiated EMI noise the frequency spectrum band from 30MHz to 200MHz it is more affected. Particularly the results of Off-Grid set-up show that the intensity of the noise depends on the operating mode when the PV inverter performs switching the frequency of the noise increases significantly. The results of Grid-tied set-up show better results, only in some peaks in the frequency bands from 400kHz to 500kHz for conducted EMI noise and from 45MHz to 58MHz for radiated EMI noise it is exceeded the limits of the standard, however the concern is greater since the equipment used for the tests has EMC certifications.

It is evident in this work the need to create mandatory requirements for certification and EMC testing for PV generation systems since its popularization and consequent implementation will be in the form of integrated kits for small residential installers that can often inadvertently cause interferences in the vicinity. The requirements should include qualification and standardization of EMC in PV generation systems as well as an accurate assessment of risks as other services such as radio, TV, 3G, 4G, Wi-Fi, Bluetooth and others. In larger facilities as PV generation plants throughout a work must be developed because the order of magnitude of the powers involved are much greater and also integration with the system of SPDA of the entire complex to the same operate without risk.

Considering the previous analysis, it follows that mounting of a PV generation system according to EMC compliance is paramount. Here are summarized some guidelines to minimize interference in facilities:

- Locate the PV inverter as far as possible from appliances that are susceptible to interference;
- Install the right EMC filters for disturbance suppression on AC side of the PV inverter and place them as close as possible to PV inverter;
- The cables between PV inverter and filter and also between PV inverter and PV generator system must be kept well separated from the AC mains supply cables to the input of the filter;
- The filter must be mounted as close as possible from PV inverter, in order to shorten the cable connecting them (this cable acts as an antenna, radiating disturbances).
- Install both PV inverter and filter in the electrically shielded metal wiring cabinet;
- To balance the configuration and reduce radiation, use twisted shielded pairs to connect the PV inverter to the PV panel. Connect the shield to the ground. Since one conductor of the pair is used for return, the shield itself does not transport net current and contamination is avoided;
- Provide a low-impedance signal ground (equally called EMC ground), distinct from the safety ground (protective earth) that is effective only to protect humans against electrocution.

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