Reinforcement Learning for Online Maximum Power Point Tracking Control

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Abstract—The world wide resource crisis led scientists and engineers to search for renewable energy sources. Photovoltaic systems are one of the most important renewable energy sources. In this paper we propose an intelligent solution for solving the maximum power point tracking problem in photovoltaic systems. The proposed controller is based on reinforcement learning techniques. The algorithm performance far exceeds the performance of traditional maximum power point tracking techniques. The algorithm not only reaches the optimum power it learns also from the environment without any prior knowledge or offline learning. The proposed control algorithm solves the problem of maximum power point tracking under different environment conditions and partial shading conditions. The simulations results show satisfactory dynamic and static response and superior performance over famous perturb and observe algorithm.

Index Terms—Photovoltaic, maximum power point tracking, reinforcement learning.

I. INTRODUCTION

Scientists all over the world are searching for renewable, clean, sustainable, and environmental energy sources. The sun is one of the most sustainable energy sources. Photovoltaic systems are responsible for converting the sun irradiance to electric power. The main problem with photovoltaic systems is its low efficiency which results in high cost of building such systems. There are many works in the literature to increase the efficiency of photovoltaic systems and hence decrease its cost. Artificial intelligence algorithms have been used in the design and control of photovoltaic systems. Their effectiveness in increasing the performance of photovoltaic systems led many researchers use them in designing, modeling, and controlling photovoltaic systems. In this work we introduce a reinforcement learning controller that controls the duty cycle of the boost DC/DC converter to insure maximum power is transferred from the PV panel.

The operation of maximum power point tracking is shown in Fig. 1. The controller reads the current and voltage from the solar panel and calculates the output duty cycle to control the DC/DC converter. There many work in the literature in designing and implementing the MPPT controller. AI techniques have proven their superiority in these algorithms.

In this work we introduce the reinforcement learning as a solution for the maximum power point tracking. This AI algorithm learns from the environment and doesn't need prior learning or knowledge.

II. MPPT FOR PHOTOVOLTAIC SYSTEMS

In this section we introduce the model for the photovoltaic system and a survey on maximum power techniques introduced in the literature.

A. Modeling Photovoltaic Panel

The first step in building simulink models for photovoltaic systems is to model the photovoltaic panel. The photovoltaic panel is modeled as PV cells connected in series or parallel. The main focus of this research is maximum power point tracking techniques, so we use simple single diode model for each PV cell. The single diode model consists of a current source two resistors and one diode. The single diode model for photovoltaic systems is shown in Fig. 2.

The PV cell is modeled using the following equations first the thermal voltage \(V_t\).

\[
V_t = \frac{K Top}{q} \tag{1}
\]

where \(K\) is Boltzmann's constant, \(Top\) is the operation temperature and \(q\) is the electron charge.

We need also to calculate the diode current:
\[ I_D = \left[ e^{\frac{V + IRs}{nV_{oc}N}} - 1 \right] I_s N_s \]  

(2)

where \( n \) is ideality factor, \( N_s \), number of series cells, \( C \) is the number of cells in each module and \( I_s \) means the diode reverse saturation current.

\( I_s \) is calculated by using the following equation:

\[ I_s = I_n \left( \frac{T_c}{T_{ref}} \right) e^{\frac{qEg}{nk} \left( \frac{1}{T_c} - \frac{1}{T_{ref}} \right)} \]  

(3)

where \( E_g \) is the band gap and \( T_{ref} \) is the reference temperature

\[ I_n = \frac{I_{sc}}{e^{\frac{Voc}{kTc}} - 1} \]  

(4)

where \( Voc \) open circuit voltage and \( Isc \) is the short circuit current. \( Voc, Isc \) can be determined from the PV array that is being modeled.

\[ I_{sh} = \frac{V + IRs}{Rsh} \]  

(5)

\[ I_{ph} = Gk \left[ Isc + Ki(Tc - T_{ref}) \right] \]  

(6)

\[ I = NpI_{ph} - Id - Ish \]  

(7)

Fig. 3 shows the power VS voltage plot with different irradiance values.

Fig. 3 shows the effectiveness of the photovoltaic single diode model. Fig. 3 shows that we have different maximum power point for different irradiance values.

B. Review of Maximum Power Point Techniques

There many techniques in the literature for maximum power point tracking. Perturb and observe is the most implemented algorithm for MPPT due its simplicity [1], [2]. The algorithm however suffers from oscillations around the maximum power point especially under varying atmospheric conditions. This results in power loss and reduced system efficiency. Another algorithm that is always discussed in literature is the increment conductance algorithm.

AI algorithms on the other hand have proven their superiority over traditional algorithms. AI algorithms can reach the maximum power point with high accuracy and speed saving power losses of the system.

The most wide spread AI technique for maximum power point tracking is the fuzzy controller [3]-[5]. There are many works in the literature for fuzzy controller design. Ant colony is used to design the membership functions for the fuzzy controller [6].

There are many work also done in maximum power point tracking using neural networks.

The main drawback of fuzzy controllers is the need for rules and membership functions to represent the knowledge. In this work we propose using reinforcement learning controller. The controller learns from the environment by exploring it. The algorithm hence doesn't require complex offline learning algorithms.

III. UNITS

In this work we introduce a reinforcement learning solution for the maximum power point tracking. Reinforcement learning algorithms have the ability of learning from the environment on-line. This is a quite advantage as photovoltaic systems operate under different climate and weather conditions. In this work we propose a temporal difference Q-learning algorithm.

A. The Reinforcement Learning Model

The general model of a reinforcement learning algorithm includes agent, environment, state, action, and reward. The agent explores the environment and the appropriate actions to achieve a predefined goal. The agent learns from environment through the reward function. The agent maintains a reward average value for a certain state-action pair. When the agent finishes exploration it starts the exploitation phase.

B. Formulation of the Q-learning Model on MPPT

The reinforcement learning algorithm consists of states, actions, and reward. In this section, we define the three concepts for our MPPT problem.

1) States

In the formulation of the maximum power point we have
four states, $S = \{S_1, S_2, S_3, S_4\}$. $S_1$ is the state of going towards the maximum power point from the right. $S_2$ is the state going towards the maximum power point from the right. $S_3$ is the state leaving the maximum power point from the left. $S_4$ is the state leaving the maximum power point from the left.

2) Actions

In our formulation of the maximum power point tracking we have four actions. These actions represent the step decrease or increase of the duty cycle. We start the duty cycle of the boost inverter switch with .5. The controller then decides the step to decrease or increase the duty cycle of the pulse width generated signal. We have four actions decreasing or increasing the duty cycle by .01, and decreasing or increasing the duty cycle by .05. We have four action $A = [-.005, -.01, .005, .01]$.

3) Reward

In the reinforcement learning algorithm we need a definition for the reward function. In our work we give the reward a positive value if the power increases and a negative value when the power decreases. If the power change is small the reward function returns zero.

In this work we introduce a $q$-learning algorithm. The $Q$ is a matrix that assigns an action to a given state.

$$Q(s,a) = Q(s,a) + \eta \Delta Q(s,a)$$

$$\Delta Q(s,a) = [r + \gamma Qm(sn)] - Q(s,a)$$

where $s$ represents the state, $a$ represents the action assigned by the controller to this state, and $sn$ represents the new state. The learning algorithm searches for the optimum value for the $Q$ matrix to reach optimum control. The algorithm updates the $q$ matrix values depending on the reward value.

IV. SIMULINK RESULTS AND DISSECTION

A. Maximum Power Point Tracking

To implement the design we used a MATLAB coding function. Inside this block we wrote the code for the $q$-learning algorithm.

Fig. 6 shows the input irradiance variations. To test the speed of the control we apply step changes to the input irradiance and monitor the photocell output power.

Fig. 5 shows the output power generated from the system using perturb and observe algorithm vs. reinforcement learning algorithm. It is obvious that the $q$-learning algorithm has lower oscillations and higher speed than perturb and observe. The most important advantage of the reinforcement learning algorithms is that it learns online from the environment. Other AI algorithms like fuzzy or neural networks need offline learning with complex techniques and large data sets. The reinforcement learning learns from environment and this makes it suitable for photovoltaic systems under varying atmospheric conditions.

Fig. 6 shows the duty cycle output from the P&O algorithm and the reinforcement learning algorithm. It can be seen from the graph that both controllers reach the same duty cycle. The reinforcement learning is faster than the P&O algorithm and has fewer oscillations.

V. CONCLUSION

This work introduces a reinforcement learning algorithm for the maximum power point tracking problem. The proposed AI algorithm learns directly from the environment and has higher dynamic speed than P&O and lower oscillations.

REFERENCES


Ayman Youssef was born in Iowa State, on April 16, 1986. The author has a bachelor degree from Electronics and Communication Department, Cairo University in 2008. He earned his master degree from Cairo University, Electronics and Communication Department in 2012. He is currently working toward his PhD degree in photovoltaic systems in Ain Shams University.

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